



Exxon Valdez Oil Spill Trustee Council
General Restoration, Habitat Enhancement, Habitat Protection, and Facilities Projects
Quarterly Project Reporting Form

****Detailed instructions for each section below are given in Section II. Quarterly Project Reports in the Reporting Policy on the website, <https://evostc.state.ak.us/policies-procedures/reporting-procedures/>***

Project Number: 25220608

Project Title: Port Graham Habitat Enhancement Project

Principal Investigator(s):

Jon E. Shepherd - Port Graham Corporation (PGC)

Kyle Graham - U.S. Fish and Wildlife Service (USFWS)

Nathan Lojewski - Chugachmiut

Patrick Norman - Native Village of Port Graham (PGVC)

Reporting Periods and Due Dates:

<i>Reporting Period</i>	<i>Due Date</i>
February, March, April	June 1
May, June, July	September 1
August, September, October	December 1
November, December, January	March 1

Submission Date: September 26th, 2025.

Project Website: NA

Please check all the boxes that apply to the current reporting period.

Project progress is on schedule.

Project progress is delayed

Budget reallocation request.

Personnel changes.



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Quarterly Project Reporting Form

Trent Liebich, Kyle Graham, and Joseph Lyon are the US Fish and Wildlife Service Employees currently involved in this project with additional technical support from Kirsten Valentine and Franklin Dekker.

Port Graham Corporation has new staff, Ray Mickiewicz and Mike Mark involved in the financial and contracting aspects of the project.



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Quarterly Project Reporting Form

1. Summary of Work Performed:

Work conducted in Q2 2025 (May to July 2025) was a continuation of efforts in the previous quarter with advances made in project coordination, preconstruction coordination, and future project prioritization. The Port Graham Corporation and USFWS Habitat Restoration team met multiple times throughout Q2 to continue the discussion on data needs, data sharing, project coordination, design reviews and prioritization. USFWS met with PGC project staff at least once per month during Q2, with email and phone correspondence in-between meetings. PGC and USFWS staff discussed future project site prioritization, construction, and support needs and overall project progress. Significant progress was made towards planning for the 2026 construction season, including determining details such as equipment needs, culvert ordering, dewatering plans and pump needs, and construction oversight needs and schedules. Amendment 3 for the cooperative agreement is in development and expected to be finalized and funds available in Q3 of 2025. On site visits with engineering consultants from HDR, USFWS, and PGC are tentatively scheduled for August 2025 to discuss 4 stream crossings that are at the 65% review stage and being designed by the consulting firm HDR, this on-site visit will also include the final inspection of the repaired crossing near Windy Bay.



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Quarterly Project Reporting Form

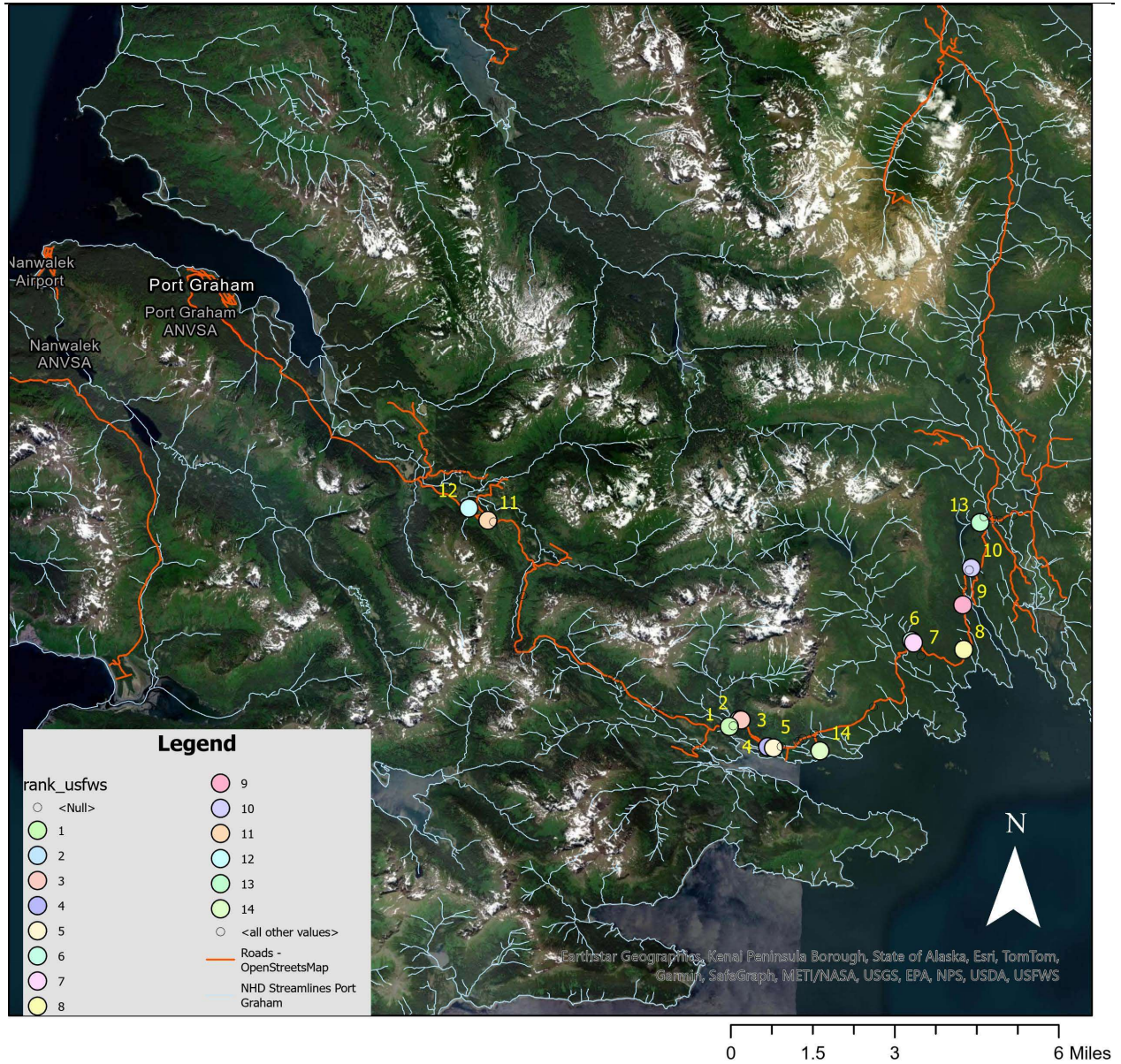


Figure 1. Map of stream crossings ranked by priority for design and construction as of 2025.



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Quarterly Project Reporting Form

The following bulleted list and table outline the plan and progress to-date and FY25 Q2 in detail.

Table 1. Tasks and deliverables.

Task	Deliverables FY25	Progress Through Q2 2025	Expected completion dates
Coordinate partner planning meetings	<ul style="list-style-type: none">• Monthly meeting minutes• Two community meetings• Operational partnership with USFWS	<ul style="list-style-type: none">• Monthly meetings between USFWS and PGC completed and ongoing• Windy Bay Crossing was completed by PGC, USFWS, and HDR and pending final inspection in August.• Site prioritization efforts between PGC, USFWS, and eTerra.• PG, PGC community meeting with USFWS planned for March 2025.	All project years, ongoing
Project management	<ul style="list-style-type: none">• Logistical coordination between project partners• Hire USFWS project manager and assign existing task roles.	<ul style="list-style-type: none">• Open and frequent communication maintained between USFWS and PGC project officers.• Lead Project Biologist hired by USFWS in October 2023 departed in April 2025• USFWS Project Staff attended required trainings (e.g., contract management and financial assistance) through April 2024.	All project years, ongoing



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Quarterly Project Reporting Form

Task	Deliverables FY25	Progress Through Q2 2025	Expected completion dates
Road Assessment	<ul style="list-style-type: none"> • Images and maps of road system • Updated road condition report • Project prioritization plan • Site assessment reports on the currently inaccessible Windy and Rocky Bay roads 	<ul style="list-style-type: none"> • 100% of initial road assessment completed by PGC as of summer 2023. • Data shared amongst all project partners, ongoing. • PGC has website data portal available and data sharing is active and ongoing. • USFWS and PGC discussed site prioritization plan in fall 2023 for future crossing sites. Discussions ongoing through 2024. • USFWS initiated development of engineering and design contracts for prioritized project sites in late 2023 and will continue into 2024. 	Ongoing, on track
Clear roads of vegetation and debris – to Windy Bay	<ul style="list-style-type: none"> • Access to sites for construction years • Access for Native Village of Port Graham community members and project staff and equipment. 	<ul style="list-style-type: none"> • 100% clearing of vegetation performed by PGC staff as of fall 2023. • Clearing of brush along road shoulder and ditches ongoing. • Shoulder grading and stabilization ongoing. 	Brush clearing completed on main road between Port Graham and Rocky Bay
Stream crossing replacement or removal	<ul style="list-style-type: none"> • Project site prioritization list • Identify, survey, and design project sites. • Future funding proposals 	<ul style="list-style-type: none"> • 8 sites surveyed. • 1 site at 100%, 3 sites at 65% design, 3 sites at 15% design • 1 stream crossing replacement completed during the FY24 season at Windy Lake. • Additional design work on 4 of 6 remaining sites underway. • Discussions ongoing with NRCS for application for EQUIP Program funding. • NOAA proposal to fund 4 crossing replacements has been submitted. 	All project years, ongoing



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2. Abstract:

Work conducted in Q2 2025 (May to July 2025) was a continuation of efforts in the previous quarter with advances made in project coordination and future project prioritization. The PGC and USFWS met at least monthly, if not more often, including one in person meeting on Port Graham lands to discuss design reviews on site with Port Graham Corporation, US Fish and Wildlife Service, Alaska Department of Fish and Game, and HDR consulting staff. We are working with consultants, WJA and HDR, on the finalization of 4 more designs for construction in FY26. Port Graham Corporation has submitted proposals for NOAA funding leveraging this project and funding. Together, we are working on plans for FY26 and FY27 and planning additional prioritization work. Amendment 3 for the cooperative agreement is in development and expected to be finalized and funds available in Q3 of 2025.

3. Coordination and Collaboration:

In FY24, the USFWS, PGC, the Native Village of Port Graham (NVPG), Natural Resource Conservation Service (NRCS), and the Homer Soil and Water Conservation District (HSWCD) worked together to achieve fieldwork objectives, select priority stream crossings, and develop plans for the 2025 field season. In Q2 2025, project partners continued to work together to execute the plans made, achieve project goals and objectives, and begin planning for FY26 and FY27 work.

PGC and USFWS project managers met monthly through Q2 to discuss project progress, next steps, and project needs. Additionally, coordination meetings with A/E firms, WJA and HDR, are occurring as needed to keep additional design work on track. The PGC annual shareholder meeting was held in March 2025.

The partnership is strategically collaborating with NVPG about the ongoing bridge construction replacing three bridges utilizing the Tribal Transportation program with the Federal Highways Program. The partnership is strategically selecting sites and dividing project objectives to avoid duplication and promote strategic fiscal and logistical efficiency.

4. Response to EVOSTC Review, Recommendations and Comments:

No comments currently.



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Quarterly Project Reporting Form

Budget:

Table 2. Project Budget to-date.

Budget Category:	Proposed FY 22	Proposed FY 23	Proposed FY 24	Proposed FY 25	Proposed FY 26	5-YR TOTAL PROPOSED	QUARTERLY EXPENDITURES	ACTUAL CUMULATIVE
Personnel	\$ 39,640.00	\$ 39,640.00	\$ 39,640.00	\$ 39,640.00	\$ 39,640.00	\$ 198,200.00	\$ (415.89)	\$ 77,156.52
Travel	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 15,000.00		\$ 8,088.85
Contractual	\$ 1,791,722.39	\$ 1,333,006.79	\$ 1,333,006.79	\$ 874,291.00	\$ 579,876.00	\$ 5,911,902.97		\$ 4,431,017.49
Commodities	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 2,500.00	\$ -	\$ 1,147.82
Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Indirect Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate =								
SUBTOTAL	\$ 1,834,862.39	\$ 1,376,146.79	\$ 1,376,146.79	\$ 917,431.00	\$ 623,016.00	\$ 6,127,602.97	\$ (415.89)	\$ 4,517,410.68
General Administration (9% of subtotal)	\$ 165,137.62	\$ 123,853.21	\$ 123,853.21	\$ 82,568.79	\$ 56,071.44	\$ 551,484.27	\$ -	\$ -
PROJECT TOTAL	\$ 2,000,000.01	\$ 1,500,000.00	\$ 1,500,000.00	\$ 999,999.79	\$ 679,087.44	\$ 6,679,087.24	\$ -	\$ 4,517,410.68
Other Resources (In-Kind Funds)	\$ 450,000.00	\$ 1,767,376.00	\$ 1,767,376.00		\$ -	\$ 3,984,752.00	\$ -	\$ -

The USFWS uses the cooperative agreement process to develop annual budgets, scope of work, and accountability for project objectives and financial management. The “contractual” column represents payments for the current cooperative agreement between the USFWS, PGC, and a contract for A/E to provide construction oversight and engineering support. Detailed reports of spending are included in Appendix 1. Costs incurred were first applied to previous years’ NCE’s before being applied to the FY25 budget.

Expenditures in Q2 of 2025 were composed of personnel salary and contractual obligations. Personnel activities included USFWS personnel attending partner meetings, providing technical assistance, and developing cooperative agreements, amendments, and contracts for FY25 for one staff member. A refund of \$415.89 in personnel is a result of our program moving salary costs away from the EVOS project 608 direct funds and billing that salary to another account within our Habitat Restoration Program at USFWS. This transfer of personnel costs between accounts occurred after the initial billing cycle for salary and therefore shows up as a refund in the EVOS project 608 direct fund account for Q2 of 2025.



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General Restoration, Habitat Enhancement, Habitat Protection, and Facilities Projects
Quarterly Project Reporting Form

Appendix 1: Detailed FY25 Expenditures To-Date

Table 3. Summary of quarterly expenditures for FY25 through Q2.

Budget Category:	FY25					
	Proposed	Q1 Expenditure	Q2	Q3	Q4	FY25 Total
	FY 25	Feb-April	May-July	Aug-Oct	Nov-Jan(2026)	Expense
Personnel	\$ 39,640.00	\$ 15,714.47	\$ (415.89)			\$ 15,298.58
Travel	\$ 3,000.00	\$ -	\$ -			\$ -
Contractual	\$ 874,291.00	\$ 1.43	\$ -			\$ 1.43
Commodities	\$ 500.00	\$ -	\$ -	\$ -	\$ -	\$ -
Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Indirect Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUBTOTAL	\$ 1,376,146.79	\$ 15,715.90	\$ (415.89)	\$ -	\$ -	\$ 15,300.01

Table 4. Itemized list of FY25 expenditures and the quarter reporting occurred. Dates reflect the post date by USFWS Finance. A refund of \$415.89 was incurred during Q2 of FY25 due to a transfer of salary costs between USFWS program accounts that occurred after the initial billing cycle.

Fund Program (Per SPL)	Funds Center Major Object Class Total Obligations	Fiscal year	Fiscal year/period Vendor CC Vendor Name	Funded Program Last Name	FA Budget Posting Date
XXXF5198DA	FF07CAAN00	2025	008/2025	FVHC982207X608D	FHC982200 11
# : Not assigned#	#	#	05/01/2025	\$ -298.01	
XXXF5198DA	FF07CAAN00	2025	008/2025	FVHC982207X608D	FHC982200 12
# : Not assigned#	#	#	05/01/2025	\$ -117.88	

Table 5. Summary of cost to date applied to no cost extensions (NCE) of previous fiscal years.

Budget Category:	Proposed FY 25	Q1 Expenditure Feb-April	Q2 May-July	Q3 Aug-Oct	Q4 Nov-Jan(2026)	FY25 Total Expense	FY25 Expenses		Remaining FY23 Expenses		Remaining FY24 Expenses		Total Expense To Date		
							applied to FY22 NCE	FY22 NCE	applied to FY23 NCE	FY23 NCE	applied to FY23	FY23 Funds		applied to FY24	FY24 Funds
Personnel	\$ 39,640.00	\$ 15,714.47	\$ (415.89)			\$ 15,298.58	\$ -	\$ 43,456.62	\$ -	\$ (28,158.04)	\$ 45,580.10	\$ -	\$ 1,767,876.00	\$ 77,156.52	
Travel	\$ 3,000.00	\$ -	\$ -			\$ 3,267.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,088.85	
Contractual	\$ 874,291.00	\$ 1.43	\$ -			\$ 1.43	\$ 1,658,544.01	\$ -	\$ -	\$ -	\$ -	\$ 3.43	\$ (1.43)	\$ 4,431,017.49	
Commodities	\$ 500.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 852.28	\$ 1,147.82	
Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Indirect Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SUBTOTAL	\$ 1,376,146.79	\$ 15,715.90	\$ (415.89)	\$ -	\$ -	\$ 15,300.01	\$ 1,677,110.59	\$ -	\$ 43,456.62	\$ -	\$ (28,158.04)	\$ 45,580.10	\$ 1.43	\$ 1,768,226.75	\$ 4,517,410.68