



Exxon Valdez Oil Spill Trustee Council
General Restoration, Habitat Enhancement, Habitat Protection, and Facilities Projects
Quarterly Project Reporting Form

**Detailed instructions for each section below are given in Section II. Quarterly Project Reports in the Reporting Policy on the website, <https://evostc.state.ak.us/policies-procedures/reporting-procedures/>*

Project Number: 25220608

Project Title: Port Graham Habitat Enhancement Project

Principal Investigator(s):

Jon E. Shepherd - Port Graham Corporation (PGC)

Kyle Graham - U.S. Fish and Wildlife Service (USFWS)

Nathan Lojewski - Chugachmiut

Patrick Norman - Native Village of Port Graham (PGVC)

Reporting Periods and Due Dates:

<i>Reporting Period</i>	<i>Due Date</i>
February, March, April	June 1
May, June, July	September 1
August, September, October	December 1
November, December, January	March 1

Submission Date: December 1st, 2025.

Project Website: NA

Please check all the boxes that apply to the current reporting period.

Project progress is on schedule.

Project progress is delayed

Budget reallocation request.

Personnel changes.



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Quarterly Project Reporting Form

Trent Liebich, Kyle Graham, and Joseph Lyon are the US Fish and Wildlife Service Employees currently involved in this project with additional technical support from Kirsten Valentine and Franklin Dekker.

Port Graham Corporation staff Bruce Buzby, Jaimie Bragg, Ray Mickiewicz and Mike Mark are involved in the financial and contracting aspects of the project.



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Quarterly Project Reporting Form

1. Summary of Work Performed:

Work conducted in Q3 2025 (August to October 2025) was a continuation of efforts in the previous quarter. The Port Graham Corporation and USFWS Habitat Restoration team met multiple times throughout Q3 to continue the discussion on data needs, data sharing, project coordination, design reviews and prioritization. In August 2025 site visits with engineering consultants from HDR, USFWS, and PGC occurred. We conducted site visits at 4 stream crossings that are at the 65% review stage and being designed by the consulting firm HDR and completed the final inspection of the repaired crossing near Windy Bay. Contracts are in process for invoices to be paid to WJA consulting and subcontractor HDR for the work at Windy Bay. While conducting these site visits we also toured the road system to assess other sites for potential and upcoming restoration work. Katelyn Cafferty with ADFG was onsite with our group and conducted electrofishing to further refine the known extent of anadromy on various streams within this road system to better inform restoration work. Documentation for amendment 3 for the cooperative agreement has been submitted to USFWS through Grant Solutions and is in processing for the funds to be released to the recipient to pay work that was conducted in Q3; this amendment experienced a significant delay due to the 6 week government shutdown in October and November of 2025.



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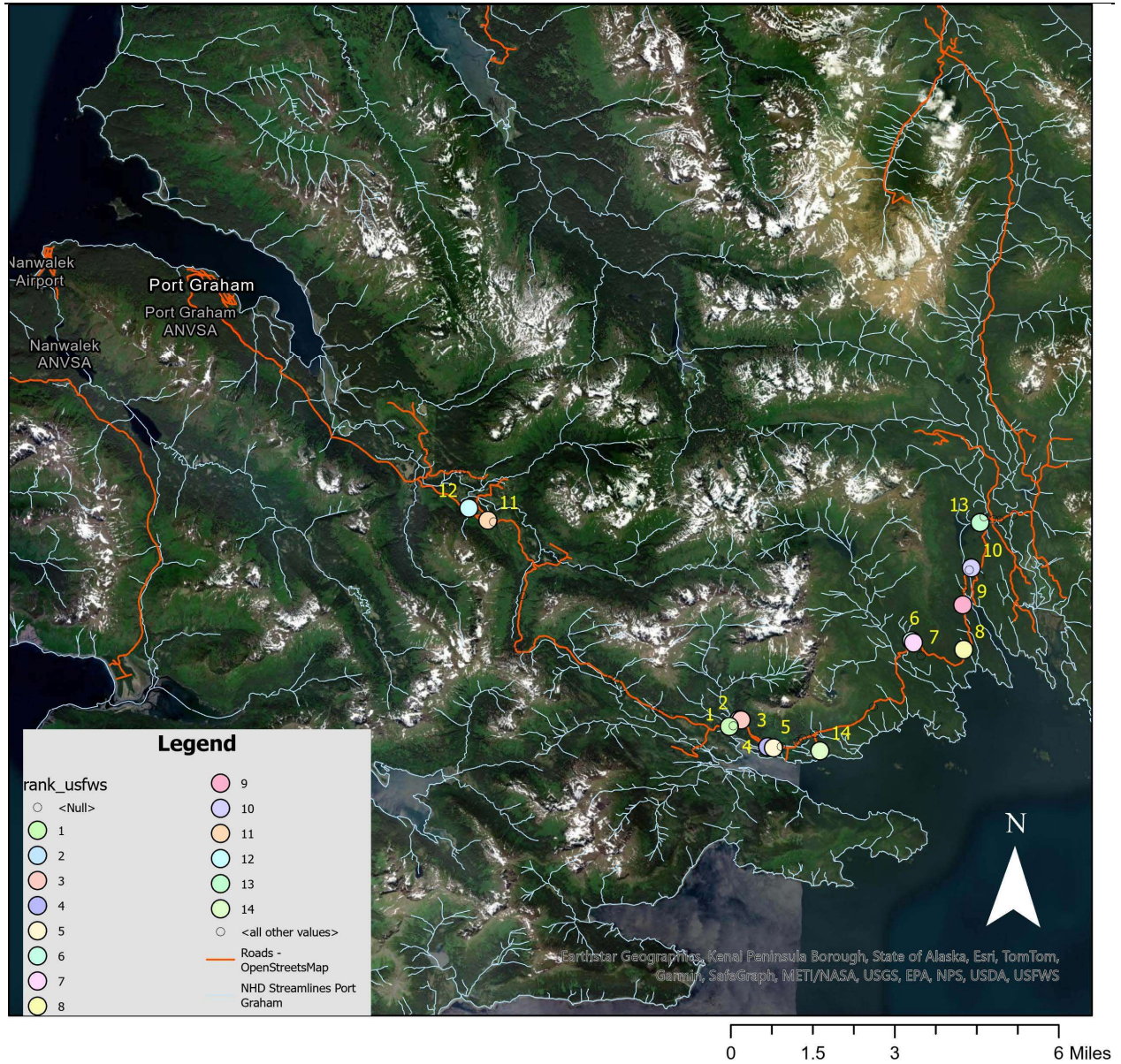


Figure 1. Map of stream crossings ranked by priority for design and construction as of 2025.



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Quarterly Project Reporting Form

The following bulleted list and table outline the plan and progress to-date and FY25 Q3 in detail.

Table 1. Tasks and deliverables.

Task	Deliverables FY25	Progress Through Q3 2025	Expected completion dates
Coordinate partner planning meetings	<ul style="list-style-type: none"> • Monthly meeting minutes • Two community meetings • Operational partnership with USFWS 	<ul style="list-style-type: none"> • Monthly meetings between USFWS and PGC completed and ongoing • Site prioritization efforts between PGC, USFWS, and eTerra. • PG, PGC community meeting with USFWS conducted in March 2025. • 65% designs completed by HDR consulting for 4 stream crossings 	All project years, ongoing
Project management	<ul style="list-style-type: none"> • Logistical coordination between project partners • Hire USFWS project manager and assign existing task roles. 	<ul style="list-style-type: none"> • Open and frequent communication maintained between USFWS and PGC project officers. • Lead Project Biologist hired by USFWS in October 2023 departed in April 2025 • USFWS Project Staff attended required trainings (e.g., contract management and financial assistance) through December 2025. 	All project years, ongoing



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Quarterly Project Reporting Form

Task	Deliverables FY25	Progress Through Q3 2025	Expected completion dates
Road Assessment	<ul style="list-style-type: none"> • Images and maps of road system • Updated road condition report • Project prioritization plan • Site assessment reports on the currently inaccessible Windy and Rocky Bay roads 	<ul style="list-style-type: none"> • 100% of initial road assessment completed by PGC as of summer 2023. • Data shared amongst all project partners, ongoing. • PGC has website data portal available and data sharing is active and ongoing. • USFWS and PGC discussed site prioritization plan in fall 2023 for future crossing sites. Discussions ongoing through December 2025 with meetings scheduled in January 2026. • USFWS initiated development of engineering and design contracts for prioritized project sites in late 2023 and design work is ongoing through December 2025 	Ongoing, on track
Clear roads of vegetation and debris – to Windy Bay	<ul style="list-style-type: none"> • Access to sites for construction years • Access for Native Village of Port Graham community members and project staff and equipment. 	<ul style="list-style-type: none"> • 100% clearing of vegetation performed by PGC staff as of fall 2023. • Clearing of brush along road shoulder and ditches ongoing. • Shoulder grading and stabilization ongoing. 	Brush clearing completed on main road between Port Graham and Rocky Bay
Stream crossing replacement or removal	<ul style="list-style-type: none"> • Project site prioritization list • Identify, survey, and design project sites. • Future funding proposals 	<ul style="list-style-type: none"> • 8 sites surveyed. • 1 site at 100%, 3 sites at 65% design, 3 sites at 15% design • 1 stream crossing replacement completed during the FY24 season at Windy Lake. • Additional design work on 4 of 6 remaining sites underway. • Discussions ongoing with NRCS for application for EQUIP Program funding. 	All project years, ongoing



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General Restoration, Habitat Enhancement, Habitat Protection, and Facilities Projects
Quarterly Project Reporting Form

Task	Deliverables FY25	Progress Through Q3 2025	Expected completion dates
		<ul style="list-style-type: none">• Windy Bay Crossing was completed by PGC, USFWS, and HDR.• NOAA proposal to fund 4 crossing replacements has been submitted.	



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Quarterly Project Reporting Form

2. Abstract:

Work conducted in Q3 2025 (August to October 2025) was a continuation of efforts in the previous quarter with advances made in project coordination and future project prioritization. The PGC and USFWS met at least monthly, if not more often, including one in person meeting on Port Graham lands to discuss design reviews on site with Port Graham Corporation, US Fish and Wildlife Service, Alaska Department of Fish and Game, and HDR consulting staff. We worked with consultants, WJA and HDR, on the finalization of 4 more designs for construction in FY26 and the closeout of the Windy Bay stream crossing project. Port Graham Corporation has submitted proposals for NOAA funding leveraging this project and funding to support the replacement of 4 more stream crossing locations. Together, we are working on plans for FY26 and FY27 and planning additional prioritization work with our next meeting scheduled for January 14th, 2026. Amendment 3 for the cooperative agreement is submitted and in process but experience significant delay due to the 6 week government shutdown in October and November 2025.

3. Coordination and Collaboration:

In FY24, the USFWS, PGC, the Native Village of Port Graham (NVPG), Natural Resource Conservation Service (NRCS), and the Homer Soil and Water Conservation District (HSWCD) worked together to achieve fieldwork objectives, select priority stream crossings, and develop plans for the 2025 field season. In Q3 2025, project partners continued to work together to execute the plans made, achieve project goals and objectives, and begin planning for FY26 and FY27 work.

PGC and USFWS project managers met monthly through Q3 to discuss project progress, next steps, and project needs. Additionally, coordination meetings with A/E firms, WJA and HDR, are occurring as needed to keep additional design work on track. The PGC annual shareholder meeting was held in March 2025.

The partnership is strategically collaborating with NVPG about the ongoing bridge construction replacing three bridges utilizing the Tribal Transportation program with the Federal Highways Program. The partnership is strategically selecting sites and dividing project objectives to avoid duplication and promote strategic fiscal and logistical efficiency.

4. Response to EVOSTC Review, Recommendations and Comments:

No comments currently.



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Quarterly Project Reporting Form

Budget:

Table 2. Project Budget to-date.

Budget Category:	Proposed FY 22	Proposed FY 23	Proposed FY 24	Proposed FY 25	Proposed FY 26	5-YR TOTAL PROPOSED	QUARTERLY EXPENDITURES	ACTUAL CUMULATIVE
Personnel	\$ 39,640.00	\$ 39,640.00	\$ 39,640.00	\$ 39,640.00	\$ 39,640.00	\$ 198,200.00	\$ -	\$ 77,156.52
Travel	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 15,000.00	\$ 808.46	\$ 8,897.31
Contractual	\$ 1,791,722.39	\$ 1,333,006.79	\$ 1,333,006.79	\$ 874,291.00	\$ 579,876.00	\$ 5,911,902.97		\$ 4,431,017.49
Commodities	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 2,500.00	\$ -	\$ 1,147.82
Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Indirect Costs	Rate = \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUBTOTAL	\$ 1,834,862.39	\$ 1,376,146.79	\$ 1,376,146.79	\$ 917,431.00	\$ 623,016.00	\$ 6,127,602.97	\$ 808.46	\$ 4,518,219.14
General Administration (9% of subtotal)	\$ 165,137.62	\$ 123,853.21	\$ 123,853.21	\$ 82,568.79	\$ 56,071.44	\$ 551,484.27	\$ -	\$ -
PROJECT TOTAL	\$ 2,000,000.01	\$ 1,500,000.00	\$ 1,500,000.00	\$ 999,999.79	\$ 679,087.44	\$ 6,679,087.24	\$ -	\$ 4,518,219.14
Other Resources (In-Kind Funds)	\$ 450,000.00	\$ 1,767,376.00	\$ 1,767,376.00		\$ -	\$ 3,984,752.00	\$ -	\$ -

The USFWS uses the cooperative agreement process to develop annual budgets, scope of work, and accountability for project objectives and financial management. The “contractual” column represents payments for the current cooperative agreement between the USFWS, PGC, and a contract for A/E to provide construction oversight and engineering support. Detailed reports of spending are included in Appendix 1. Costs incurred were first applied to previous years’ NCE’s before being applied to the FY25 budget.

Expenditures in Q3 of 2025 were composed of personnel Travel, salary expenses for our former biologist and engineer dedicated to this project were not incurred because they accepted the deferred resignation program under which we paid their remaining salary through other program funds. Personnel activities included USFWS personnel attending partner meetings, providing technical assistance, and developing cooperative agreements, amendments, and contracts for FY25 for one staff member.



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General Restoration, Habitat Enhancement, Habitat Protection, and Facilities Projects
Quarterly Project Reporting Form

Appendix 1: Detailed FY25 Expenditures To-Date

Table 3. Summary of quarterly expenditures for FY25 through Q3.

Budget Category:	FY25					
	Proposed FY 25	Q1 Expenditure Feb-April	Q2 May-July	Q3 Aug-Oct	Q4 Nov-Jan(2026)	FY25 Total Expense
Personnel	\$ 39,640.00	\$ 15,714.47	\$ (415.89)			\$ 15,298.58
Travel	\$ 3,000.00	\$ -	\$ -	\$ 808.46		\$ 808.46
Contractual	\$ 874,291.00	\$ 1.43	\$ -			\$ 1.43
Commodities	\$ 500.00	\$ -	\$ -	\$ -	\$ -	\$ -
Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Indirect Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUBTOTAL	\$ 1,376,146.79	\$ 15,715.90	\$ (415.89)	\$ 808.46	\$ -	\$ 16,108.47

Table 4. Itemized list of FY25 expenditures and the quarter reporting occurred. Dates reflect the post date by USFWS Finance.

Fund	Funded Program	Major Object	CC Vendor Name	Last Name	Posting Date (P	Total Obligations
XXXF5198DA	FVHC982207X608D	Travel	OGETV0001H5GS	DEKKER	09/03/2025	\$ 14.50
XXXF5198DA	FVHC982207X608D	Travel	WAVE - TRUE NORTH AIR	DEKKER	09/03/2025	\$ 473.96
XXXF5198DA	FVHC982207X608D	Travel	WINDY BAY SERVICES LLC	DEKKER	09/03/2025	\$ 320.00

Table 5. Summary of cost to date applied to no cost extensions (NCE) of previous fiscal years.

Budget Category:	FY25						FY25 Expenses applied to FY22 NCE		Remaining FY22 NCE		FY24 Expenses applied to FY22 NCE		Remaining FY22 NCE		FY23 Expenses applied to FY23		Remaining FY23 Funds		FY25 Expenses applied to FY24		Remaining FY24 Funds		Total Expense To Date	
	Proposed FY 25	Q1 Expenditure Feb-April	Q2 May-July	Q3 Aug-Oct	Q4 Nov-Jan(2026)	FY25 Total Expense																		
Personnel	\$ 39,640.00	\$ 15,714.47	\$ (415.89)			\$ 15,298.58	\$ 15,298.58	\$ -	\$ 43,456.62	\$ -	\$ (28,158.04)	\$ 45,580.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,767,376.03	\$ 77,156.52
Travel	\$ 3,000.00	\$ -	\$ -	\$ 808.46		\$ 808.46	\$ 3,267.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,897.31
Contractual	\$ 874,291.00	\$ 1.43	\$ -			\$ 1.43	\$ 1,658,544.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,431,017.49
Commodities	\$ 500.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 852.38
Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Indirect Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUBTOTAL	\$ 1,376,146.79	\$ 15,715.90	\$ (415.89)	\$ 808.46	\$ -	\$ 16,108.47	\$ 1,677,110.59	\$ -	\$ 43,456.62	\$ -	\$ (28,158.04)	\$ 45,580.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,767,418.29	\$ 4,518,219.14